Paper No: 16PESGM0402



Model Predictive Control of Industrial Loads and Energy Storage for Demand Response

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Background

- Demand Response
 - a cost-effective solution for new challenges
- DR by Industrial Loads
 - advantages
 - infrastructure
 - response
 - economic incentive
- Research Objective

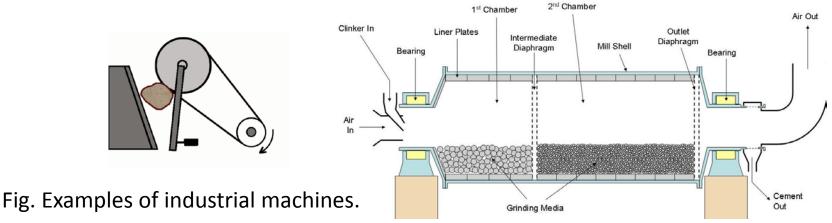
- challenges
 - reliability (quality)
 - complexity
 - granularity
- fully utilize DR potentials from industrial loads

this paper: overcome the granularity restriction





Overcome Granularity Restriction



- Coordination by Model Predictive Control
 - industrial loads
 - Iarge/discrete power change => main regulation
 - on-site energy storage
 - fine/continuous power change => handle mismatch



MPC: predict signal trend, optimize loads switching



Signal Prediction

Optimal Control

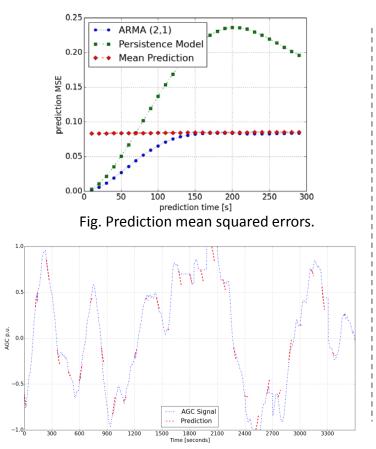
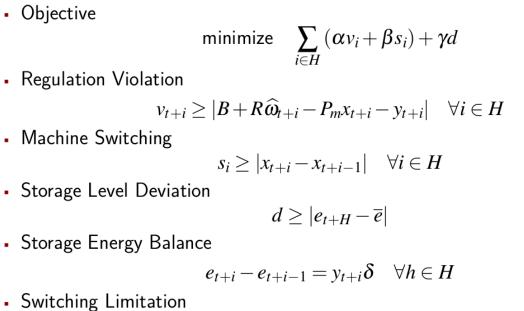


Fig. Regulation signal over one hour and its prediction.

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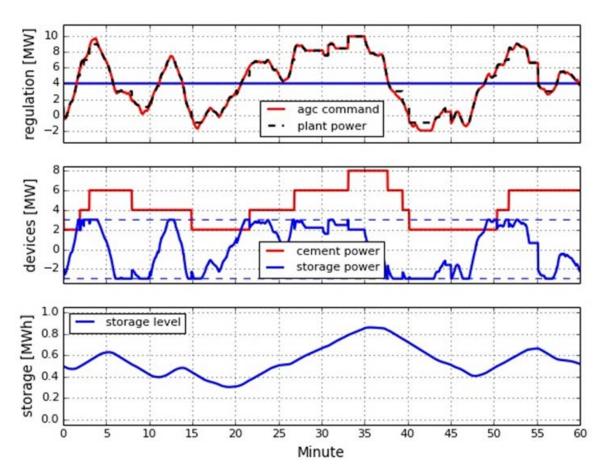
$$\sum_{j=t+i-L}^{t-1} \widetilde{s_j} + \sum_{j=t}^{t+i} s_j \leq \overline{s} \quad orall i \in H$$

• Variable Ranges

$$x_{t+i} \in \{0, 1, ..., n\}$$
 and $-P_s \le y_{t+i} \le P_s \quad \forall i \in H$



Results



EEE

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Simulation Setup - machines 4*2 MW - storage 3 MW 1MWh - regulation 6 MW

Over the Hour

- 0.1 MWh violation
- 12 times switching(3 times per machine)



Conclusions

- MPC Coordination Framework
 - "the whole is greater than the sum of its parts"
 - many potential applications
 - e.g. coordination among fast/slow generators, between buildings and energy storage, ...
- Fully utilize industrial loads' DR potentials
 - add more balancing resources to power system
 - encourage loads to be more active in DR



